



Cataloging and Quantifying Value Streams from Non-Powered Dam Conversion

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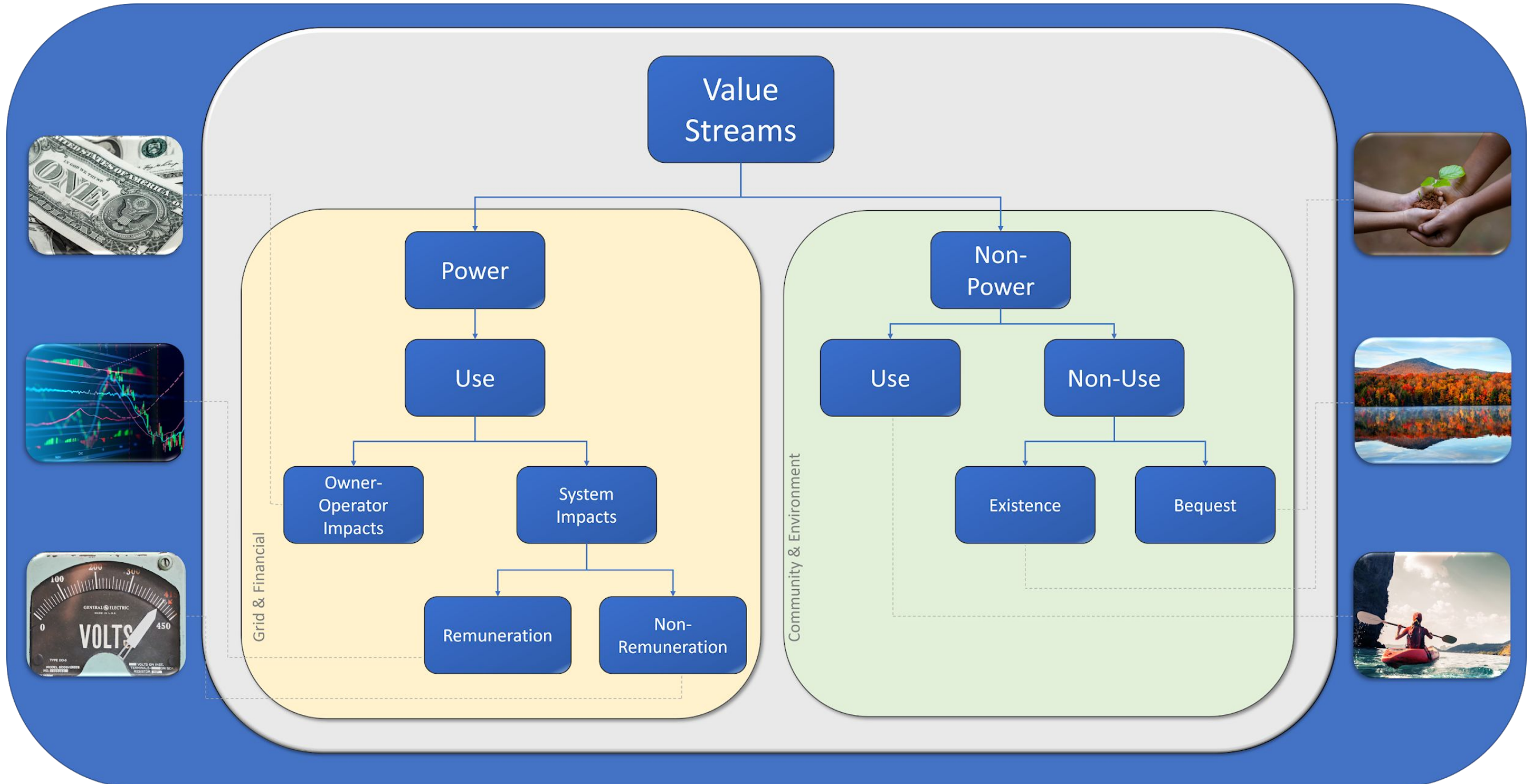
Background

- Hydropower is a key resource in the United States' renewable energy transition
- Only 3% of existing dams in the United States currently generate electricity
- There is perception that hydro development has long payback periods
- In addition to electricity sale, powering some non-powered dams (NPDs) may unlock new value streams that could increase the feasibility of retrofit projects

Key Outcomes

- We catalog these value streams
 - Specify the stakeholder affected
 - Identify quantification methodologies
 - The intended purpose is to enable conversations between key stakeholders and elucidate pathways to remuneration
- Demonstrate the quantification of some value streams for a selected NPD site
 - Recreation
 - Fish habitat

Catalog Structure



Catalog

- Each row in the catalog is a value stream that can result in positive, negative, or neutral impact
- The catalog distinguishes retrofit value streams as community, environment, or grid/financial impacts
- This is done to map to the sectors or stakeholders who may be relevant in discussing these potential value streams

Columns in Catalog

- Category
 - community, environment, or grid/financial
- Power/Non-Power
- Use/Non-Use
- Owner-operator/System impacts
- Remuneration to owner-operator
- Affected entities
- Impact
- Description
- Metrics
- Valuation approaches
- Difficulty to undertake
- Relevant literature

Category	Value stream	Power/Non-Power	Use/Non-use	Owner-Operator/System Impacts	Remuneration to Owner-Operator	Affected Entities	Positive or Negative Impact	Description	Metrics	Valuation Approaches	Difficulty to Undertake
Community	Improved energy reliability	Power	Use	NA	No	Industry/community/utility/RTO or ISO	Positive	More reliable power for local industries may allow for increased economic growth for the company.	Probability, duration, frequency, time of outages by customer group (SAIDI, SAIFI, CAIDI, CAIFI, ASAI); Customer-level reliability metrics (CEMI, CEMSMI, CEMM, CELID)	Stated preference; market-based methods, regional economic modeling	If use existing tools (e.g., ICE calculator), fairly simple. If pursue independently, fairly difficult.
Community	Local economic development	Non-power	Use	NA	No	Local economy	Positive	Potential job creation, including temporary construction & permanent operational/maintenance jobs and related spending. Potential to bring additional industry to local communities. Local (dam community) job creation likely less with simple retrofits in comparison to hybrid projects.	Number of jobs created, regional impacts to GDP (direct, indirect, induced effects)	Input-output analysis, CGE models	Medium - data usually purchased from IMPLAN
Environment	Recreation	Non-power	Use	NA	No	Residents, recreational users	Mixed	Access to river, including for recreational uses, may be impacted. (Access impacts for local recreational use could be positive if dam redevelopment includes additional access points.)	Number of trips per year; Value attributed to recreational activities; willingness to pay for access to recreational areas	Travel cost method; stated preference	Easy if there is data available on recreational activity at the site
Environment	Reduction of emissions	Non-power	Use	NA	No	Society/local community	Positive	If replacing carbon-emitting generation, can avoid emissions. Societal costs associated with emissions can be reduced. Local air quality may also potentially be improved.	Tons CO2eq per year; value of social cost of carbon	Market observation	Relatively easy
Grid/Financial	Inertial reponse	Power	Use	System	No	Utility/PMA/ISO or RTO	Positive	Sub-second response to transfer kinetic energy into electrical energy. Enabled by batteries. Not a market product - avoided costs can be calculated.	Rate of change of frequency	Dynamic simulation	Simulation can be quite complex
Grid/Financial	Increased grid flexibility (e.g., ramping and load following)	Power	Use	System	No - Ramping and load following compensated though	Dam owner or operator/utility/PMA	Positive	Generation can potentially allow flexibility with other resources and grid operations. Utilities may save costs which could be passed through. PMAs can offer contracts for short-term sales and purchases, as well as seasonal power sales.	Periods of flexibility deficit, expected unserved ramping, insufficient ramp resource expectation, cost and/or price volatility	Dynamic simulation	Simulation can be quite complex

Grid/Financial Value Streams

- Hydropower can provide many services to the grid
- Some of these can be remunerated through market participation
- Some may require negotiating a bilateral contract
- Some such as reduced curtailment provided avoided costs to other parts of the grid
- Two value streams are costs

Grid/Financial Value Streams
Benefits
Energy revenue/savings
Price arbitrage
Capacity
Regulation
Blackstart
Transmission upgrade deferral and congestion relief
Distribution upgrade deferral
Primary frequency response
Voltage support
Reserves
Inertia
Grid flexibility
Reduced curtailment
Renewable Energy Credits
Costs
Operating costs
Capital costs

Community Value Streams

- None of these value streams are typically remunerated to the dam owner or operator
- Affect the populace near the site
- Some of these value streams are widely utilized for regional economic value
 - tax revenue, economic development
- Others have been identified as important metrics for equity analyses, but are rarely monetized
 - energy sovereignty, reduced energy burden
- Reliability and resilience are measured using a variety of metrics
 - SAIDI, SAIFI etc.

Community Value Streams

Benefits

Reliability
Enabling industry
Property value
Tax revenue
Economic development
Renewable goals
Energy sovereignty
Reduced energy burden
Resilience

Environmental Value Streams

- Environmental value streams are not remunerated to the dam owner or operator
 - Important to the site’s licensing and permitting.
- Many of these value streams have mixed impacts, dependent on site characteristics
 - Value stream could be neutral, negative, or positive in some circumstances.
 - Powering a dam may inhibit fish passage, but including new fish passage equipment as part of a retrofit project would improve passage

Environmental Value Streams
Benefits
Emissions reduction Reservoir existence
Mixed impact
Fish passage Recreation Flood risk Fisheries Water availability Water temperature Flows Forebay elevation Dissolved oxygen Nutrification/eutrophication Erosion/turbidity Stream/river existence

Quantifying Value Streams

- Quantification methodologies vary depending on the value stream
- Quantifying the value stream requires monetization of the impact
- Value streams that have impacts to power systems often have methods of measurement, even if they do not exist as a market product
- Several non-market valuation methods have been developed to understand the value of environmental goods and services:
 - travel cost models, hedonic property value methods, stated preference surveys, and resource equivalency analysis
- Community value streams can be quantified through methods like input-output analysis, computable general equilibrium models, stated preference, and market-based methods

Case Study: Site Description and Background

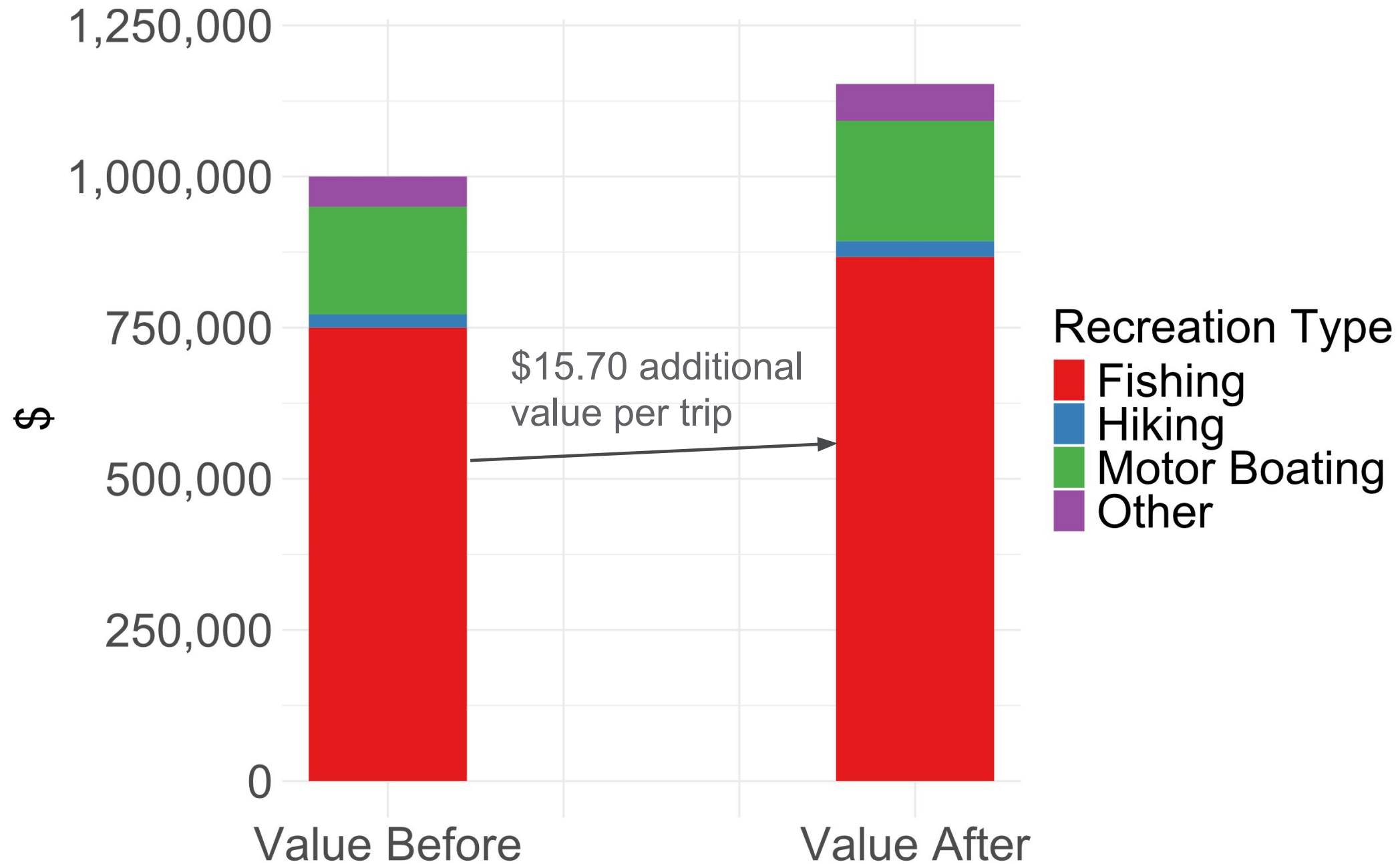
- We demonstrate the quantification of two value streams, recreation and fish habitat, at a proposed retrofit in Pennsylvania – the Allegheny Lock and Dam No. 2
- Rye Development has proposed a retrofit to incorporate 8.46 MW of hydropower generation at the site
- Project plans include the addition of:
 - Restroom facilities
 - Fishing platform with a ramp and walkway leading to it
 - Paved access and parking for eight vehicles



Case Study – Recreational Value

- We use the benefit transfer (BT) method to quantify the value of the potential recreational improvements
- BT uses values from a study at a different location and applies them to the current setting
- First, we estimated the number of annual visitors to the site based on surveys conducted as part of the FERC licensing process
- We use a meta-analysis value transfer for the total value of the current recreation in the area using Rosenberger (2016)
- Fishing, hiking, motor boating, and general recreation
- We use a single study transfer for the change in value from the proposed additions (Timmins and Murdock, 2007)
 - Addition of restroom, paved road and the parking lot

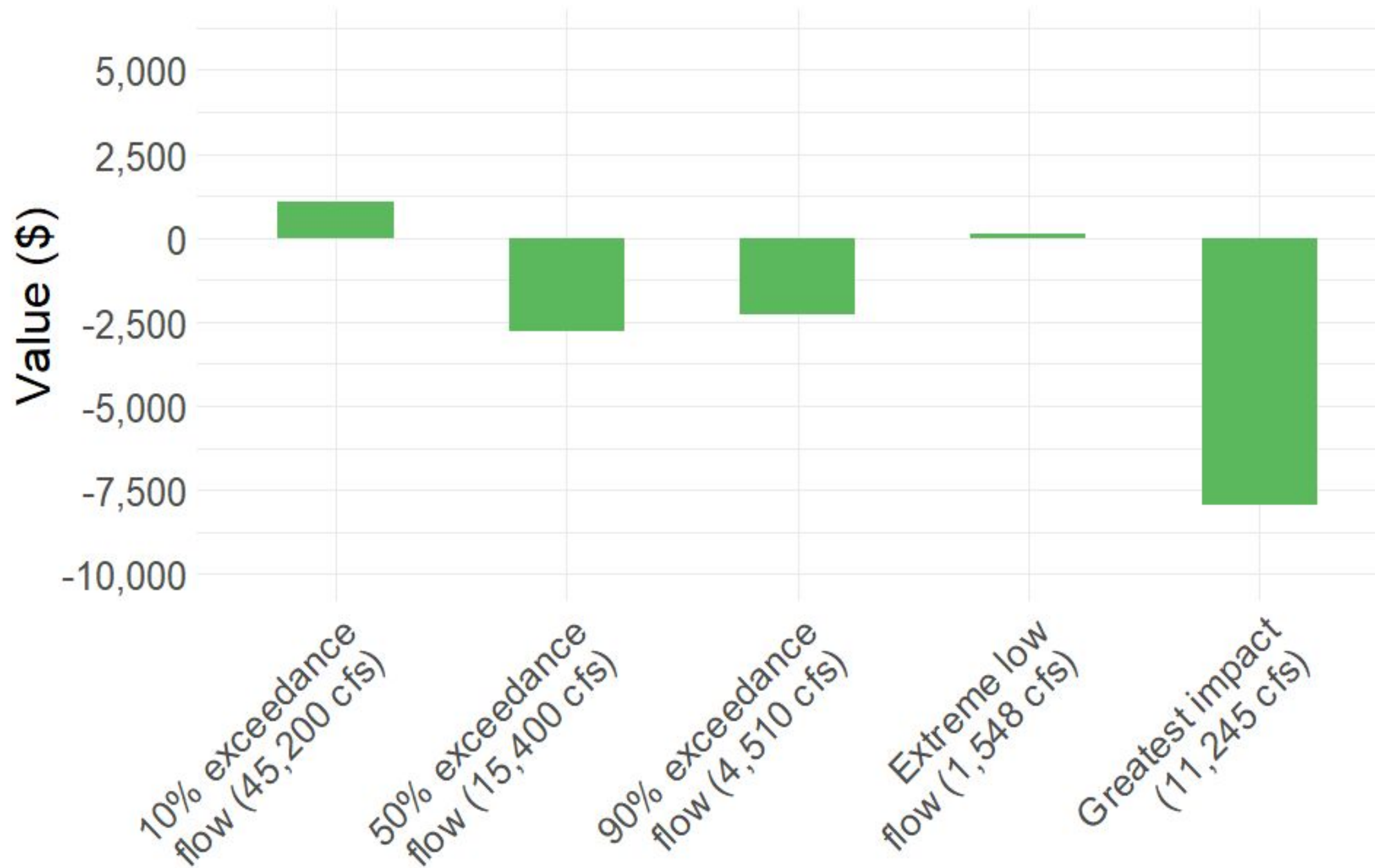
Case Study - Recreation Value Results



Case Study – Fish Habitat Value

- FERC licensing documentation estimated changes in weighted useable area
- We use BT method to estimate monetary value of this fish habitat
- Johnston & Ramachandran (2014) - \$0.025 per household per acre
- Used an estimate of 183,000 households that are within the city of Pittsburgh

Case Study – Fish Habitat Results



Next Steps

- We are working on a site-specific NPD feasibility assessment tool that will include several modules
 - Site viability
 - Grid integration
 - Techno-economic analysis
 - Community benefits
- Results from this project are being developed to include in the community benefits module

Community Benefits Module

- Users can select a prospective dam
- Tool will combine many data sources and provide information about a potential retrofit project
- Users will be able to enter input data
- Tool will compute monetary value for these value streams
 - Recreation
 - Fish Habitat
 - Grid Resilience (Reduction in frequency or duration of outages)
 - Local economic development

Conclusion

- The catalog can be used to identify potential value streams
- Methods outlined can provide a starting point for quantifying values
- Case study using benefit transfer demonstrates that values can often be quantifying without requiring the cost of an original study.

[Report and catalog](#)



[Link to press release](#)





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Thank you



References

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